

News Releases

NextEra Energy Partners, LP revises growth expectations and limits equity needs

09/27/2023

- *Revises limited partner distribution per unit growth expectations to 5% to 8% per year through at least 2026, with a target of 6% growth*
- *Expects no growth equity until 2027*

JUNO BEACH, Fla., Sept. 27, 2023 /PRNewswire/ -- NextEra Energy Partners, LP (NYSE: NEP) today announced that it is revising its growth rate to better position the partnership to continue to deliver long-term value for unitholders. The partnership is revising its limited partner distribution per unit growth rate to 5% to 8% per year through at least 2026, with a target growth rate of 6%.



"NextEra Energy Partners is revising its long-term growth rate expectations for limited partner distributions to increase its flexibility as it continues to execute on its growth opportunities," said John Ketchum, chairman and chief executive officer. "Tighter monetary policy and higher interest rates obviously affect the financing needed to grow distributions at 12%, and the burden of financing this growth has had an impact on NextEra Energy Partners' unit price and yield. In the current market environment, the partnership believes revising its growth expectations for now is the appropriate decision for unitholders and better positions it to continue to deliver long-term value."

By reducing its growth rate and executing on its previously announced transition plans as outlined in May, which includes the sale of the natural gas pipelines and the buyouts of the convertible equity portfolio financing payments due through 2025, NextEra Energy Partners does not expect to require growth equity to meet its revised growth expectations until 2027. If favorable market conditions exist, the partnership may elect to opportunistically issue equity, which would likely be executed through its at-the-market equity issuance program.

NextEra Energy Partners also plans to repower the majority of its wind portfolio in the coming years, which it believes can be accomplished at attractive cash available for distribution (CAFD) yields. It also expects to

"Reducing growth expectations will allow NextEra Energy Partners to focus on higher-yielding growth opportunities, such as organic repowerings in the short- to medium-term, and reduce new capital requirements," said Ketchum. "Over the near and longer term, NextEra Energy Resources' industry-leading portfolio of renewables projects, which is expected to total up to 58 gigawatts through 2026, together with organic growth and third-party acquisitions, will continue to provide NextEra Energy Partners with excellent growth opportunities. Through continued execution of its plans, NextEra Energy Partners is charting a course to a sustainable future with significant growth visibility."

Outlook

Consistent with the reduction to its growth-rate expectations, NextEra Energy Partners is revising its year-end run-rate expectations for adjusted EBITDA and CAFD. NextEra Energy Partners expects run-rate contributions for adjusted EBITDA and CAFD from its forecasted portfolio at Dec. 31, 2023, to be in the ranges of \$1,900 million to \$2,100 million and \$730 million to \$820 million, respectively, reflecting calendar-year 2024 contributions from the forecasted portfolio at year-end 2023.

NextEra Energy Partners now expects the annualized rates of its third-quarter 2023 distribution per common unit to be \$3.47, payable in November 2023, and its fourth-quarter 2023 distribution per common unit to be \$3.52, payable in February of 2024.

Presentation at 2023 Wolfe Research Utilities, Midstream & Clean Energy Conference

John Ketchum is scheduled to present at the 2023 Wolfe Research Utilities, Midstream & Clean Energy Conference in New York City on Sept. 27, 2023, at 11 a.m. ET. He plans to discuss, among other things, NextEra Energy Partners' growth-rate expectations. A live audio webcast and a copy of the presentation materials will be available at www.NextEraEnergyPartners.com. For those unable to listen to the live webcast, a replay will be available for 90 days by accessing the link listed above.

NextEra Energy Partners, LP

NextEra Energy Partners, LP (NYSE: NEP) is a growth-oriented limited partnership formed by NextEra Energy, Inc. (NYSE: NEE). NextEra Energy Partners acquires, manages and owns contracted clean energy projects with stable, long-term cash flows. Headquartered in Juno Beach, Florida, NextEra Energy Partners owns interests in geographically diverse wind, solar and energy storage projects in the U.S. as well as natural gas infrastructure assets in Texas and Pennsylvania. For more information about NextEra Energy Partners, please visit: www.NextEraEnergyPartners.com.

This news release refers to adjusted EBITDA and CAFD expectations. NextEra Energy Partners' adjusted EBITDA expectations represent projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) corporate G&A, plus (e) other income less (f) other deductions including IDR fees. Projected revenue as used in the calculations of projected EBITDA represents the sum of projected (a) operating revenues plus (b) a pre-tax allocation of production tax credits, plus (c) a pre-tax allocation of investment tax credits plus (d) earnings impact from convertible investment tax credits and plus (e) the reimbursement for lost revenue received pursuant to a contract with NextEra Energy Resources.

CAFD is defined as cash available for distribution and represents adjusted EBITDA less (1) a pre-tax allocation of production tax credits, less (2) a pre-tax allocation of investment tax credits, less (3) earnings impact from convertible investment tax credits, less (4) debt service, less (5) maintenance capital, less (6) income tax

Adjusted EBITDA, CAFD, limited partner distributions, equity issuances and other expectations assume, among other things, normal weather and operating conditions; positive macroeconomic conditions in the U.S.; public policy support for wind and solar development and construction; market demand and transmission expansion support for wind and solar development; market demand for pipeline capacity; access to capital at reasonable cost and terms; no changes to governmental policies or incentives; and completion of the partnership's transition plans announced in May 2023. Please see the accompanying cautionary statements for a list of the risk factors that may affect future results. Adjusted EBITDA and CAFD do not represent substitutes for net income, as prepared in accordance with GAAP. The adjusted EBITDA and CAFD run-rate expectations have not been reconciled to expected net income because NextEra Energy Partners' net income includes unrealized mark-to-market gains and losses related to derivative transactions, which cannot be determined at this time.

Cautionary Statements and Risk Factors That May Affect Future Results

This news release contains "forward-looking statements" within the meaning of the federal securities laws. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy Partners, LP (together with its subsidiaries, NEP) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NEP's control. Forward-looking statements in this news release include, among others, statements concerning NEP's transition plans, adjusted EBITDA, cash available for distributions (CAFD), and unit distribution expectations, as well as statements concerning NEP's future operating performance, equity issuance expectations, financing needs, expected proceeds from asset sales, and results of dispositions. In some cases, you can identify the forward-looking statements by words or phrases such as "will," "may result," "expect," "anticipate," "believe," "intend," "plan," "seek," "aim," "potential," "projection," "forecast," "predict," "goals," "target," "outlook," "should," "would" or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NEP and its business and financial condition are subject to risks and uncertainties that could cause NEP's actual results to differ materially from those expressed or implied in the forward-looking statements. These risks and uncertainties could require NEP to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, the following: NEP's ability to make cash distributions to its unitholders is affected by the performance of its renewable energy projects which could be impacted by wind and solar conditions and in certain circumstances by market prices; operation and maintenance of renewable energy projects and pipelines involve significant risks that could result in unplanned power outages, reduced output or capacity, personal injury or loss of life; NEP's business, financial condition, results of operations and prospects can be materially adversely affected by weather conditions, including, but not limited to, the impact of severe weather; NEP depends on certain of the renewable energy projects and pipelines in its portfolio for a substantial portion of its anticipated cash flows; NEP may pursue the repowering of renewable energy projects or the expansion of natural gas pipelines that would require up-front capital expenditures and could expose NEP to project development risks; geopolitical factors, terrorist acts, cyberattacks or other similar events could impact NEP's projects, pipelines or surrounding areas and adversely affect its business; the ability of NEP to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NEP's insurance coverage does not provide protection against all significant losses; NEP relies on interconnection, transmission and other pipeline facilities of third parties to deliver energy from its renewable energy projects and to transport natural gas to and from its pipelines. If these facilities become unavailable, NEP's projects and

increase NEP's cost of operations and affect or limit its business plans; NEP's renewable energy projects or pipelines may be adversely affected by legislative changes or a failure to comply with applicable energy and pipeline regulations; Petroleos Mexicanos (Pemex) may claim certain immunities under the Foreign Sovereign Immunities Act and Mexican law, and the subsidiaries' of NEP that directly own the natural gas pipeline assets located in Texas ability to sue or recover from Pemex for breach of contract may be limited and may be exacerbated if there is a deterioration in the economic relationship between the U.S. and Mexico; NEP does not own all of the land on which the projects in its portfolio are located and its use and enjoyment of the property may be adversely affected to the extent that there are any lienholders or land rights holders that have rights that are superior to NEP's rights or the U.S. Bureau of Land Management suspends its federal rights-of-way grants; NEP is subject to risks associated with litigation or administrative proceedings that could materially impact its operations, including, but not limited to, proceedings related to projects it acquires in the future; NEP's operations require NEP to comply with anti-corruption laws and regulations of the U.S. government and Mexico; NEP is subject to risks associated with its ownership interests in projects that are under construction, which could result in its inability to complete construction projects on time or at all, and make projects too expensive to complete or cause the return on an investment to be less than expected; NEP relies on a limited number of customers and is exposed to the risk that they may be unwilling or unable to fulfill their contractual obligations to NEP or that they otherwise terminate their agreements with NEP; NEP may not be able to extend, renew or replace expiring or terminated power purchase agreements (PPA), natural gas transportation agreements or other customer contracts at favorable rates or on a long-term basis; if the energy production by or availability of NEP's renewable energy projects is less than expected, they may not be able to satisfy minimum production or availability obligations under their PPAs; NEP's growth strategy depends on locating and acquiring interests in additional projects consistent with its business strategy at favorable prices; reductions in demand for natural gas in the U.S. or Mexico and low market prices of natural gas could materially adversely affect NEP's pipeline operations and cash flows; government laws, regulations and policies providing incentives and subsidies for clean energy could be changed, reduced or eliminated at any time and such changes may negatively impact NEP's growth strategy; NEP's growth strategy depends on the acquisition of projects developed by NextEra Energy, Inc. (NEE) and third parties, which face risks related to project siting, financing, construction, permitting, the environment, governmental approvals and the negotiation of project development agreements; acquisitions of existing clean energy projects involve numerous risks; NEP may continue to acquire other sources of clean energy and may expand to include other types of assets. Any further acquisition of non-renewable energy projects may present unforeseen challenges and result in a competitive disadvantage relative to NEP's more-established competitors; NEP faces substantial competition primarily from regulated utility holding companies, developers, independent power producers, pension funds and private equity funds for opportunities in North America; the natural gas pipeline industry is highly competitive, and increased competitive pressure could adversely affect NEP's business; NEP may not be able to access sources of capital on commercially reasonable terms, which would have a material adverse effect on its ability to consummate future acquisitions and pursue other growth opportunities; restrictions in NEP and its subsidiaries' financing agreements could adversely affect NEP's business, financial condition, results of operations and ability to make cash distributions to its unitholders; NEP's cash distributions to its unitholders may be reduced as a result of restrictions on NEP's subsidiaries' cash distributions to NEP under the terms of their indebtedness or other financing agreements; NEP's subsidiaries' substantial amount of indebtedness may adversely affect NEP's ability to operate its business, and its failure to comply with the terms of its subsidiaries' indebtedness could have a material adverse effect on NEP's financial condition; NEP's plan to sell its natural gas pipeline assets for adequate proceeds may be unsuccessful, and NEP may have to rely on other sources of capital in order to purchase noncontrolling membership interests in certain subsidiaries and to finance future growth; NEP is exposed to risks inherent in its use of interest rate swaps; widespread public health crises and

NEP's subsidiaries may default under contracts or become subject to cash sweeps if credit support is terminated, if NEE or its affiliates fail to honor their obligations under credit support arrangements, or if NEE or another credit support provider ceases to satisfy creditworthiness requirements, and NEP will be required in certain circumstances to reimburse NEE for draws that are made on credit support; NextEra Energy Resources, LLC (NEER) and certain of its affiliates are permitted to borrow funds received by NextEra Energy Operating Partners, LP (NEP OpCo) or its subsidiaries and is obligated to return these funds only as needed to cover project costs and distributions or as demanded by NEP OpCo. NEP's financial condition and ability to make distributions to its unitholders, as well as its ability to grow distributions in the future, is highly dependent on NEER's performance of its obligations to return all or a portion of these funds; NEER's right of first refusal may adversely affect NEP's ability to consummate future sales or to obtain favorable sale terms; NextEra Energy Partners GP, Inc. (NEP GP) and its affiliates may have conflicts of interest with NEP and have limited duties to NEP and its unitholders; NEP GP and its affiliates and the directors and officers of NEP are not restricted in their ability to compete with NEP, whose business is subject to certain restrictions; NEP may only terminate the Management Services Agreement among, NEP, NextEra Energy Management Partners, LP (NEE Management), NEP OpCo and NextEra Energy Operating Partners GP, LLC under certain limited circumstances; if the agreements with NEE Management or NEER are terminated, NEP may be unable to contract with a substitute service provider on similar terms; NEP's arrangements with NEE limit NEE's potential liability, and NEP has agreed to indemnify NEE against claims that it may face in connection with such arrangements, which may lead NEE to assume greater risks when making decisions relating to NEP than it otherwise would if acting solely for its own account; NEP's ability to make distributions to its unitholders depends on the ability of NEP OpCo to make cash distributions to its limited partners; if NEP incurs material tax liabilities, NEP's distributions to its unitholders may be reduced, without any corresponding reduction in the amount of the IDR fee; holders of NEP's units may be subject to voting restrictions; NEP's partnership agreement replaces the fiduciary duties that NEP GP and NEP's directors and officers might have to holders of its common units with contractual standards governing their duties and the New York Stock Exchange does not require a publicly traded limited partnership like NEP to comply with certain of its corporate governance requirements; NEP's partnership agreement restricts the remedies available to holders of NEP's common units for actions taken by NEP's directors or NEP GP that might otherwise constitute breaches of fiduciary duties; certain of NEP's actions require the consent of NEP GP; holders of NEP's common units currently cannot remove NEP GP without NEE's consent and provisions in NEP's partnership agreement may discourage or delay an acquisition of NEP that NEP unitholders may consider favorable; NEE's interest in NEP GP and the control of NEP GP may be transferred to a third party without unitholder consent; reimbursements and fees owed to NEP GP and its affiliates for services provided to NEP or on NEP's behalf will reduce cash distributions from NEP OpCo and from NEP to NEP's unitholders, and there are no limits on the amount that NEP OpCo may be required to pay; increases in interest rates could adversely impact the price of NEP's common units, NEP's ability to issue equity or incur debt for acquisitions or other purposes and NEP's ability to make cash distributions to its unitholders; the liability of holders of NEP's units, which represent limited partnership interests in NEP, may not be limited if a court finds that unitholder action constitutes control of NEP's business; unitholders may have liability to repay distributions that were wrongfully distributed to them; the issuance of common units, or other limited partnership interests, or securities convertible into, or settleable with, common units, and any subsequent conversion or settlement, will dilute common unitholders' ownership in NEP, may decrease the amount of cash available for distribution for each common unit, will impact the relative voting strength of outstanding NEP common units and issuance of such securities, or the possibility of issuance of such securities, as well as the resale, or possible resale following conversion or settlement, may result in a decline in the market price for NEP's common units; NEP's future tax liability may be greater than expected if NEP does not generate net operating losses (NOLs) sufficient to offset taxable income or if tax

for the year ended December 31, 2022 and other Securities and Exchange Commission (SEC) filings, and this news release should be read in conjunction with such SEC filings made through the date of this news release. The forward-looking statements made in this news release are made only as of the date of this news release and NEP undertakes no obligation to update any forward-looking statements.

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